

**BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF APRIL 2020 (For Non - TOU Customers)**

**Based on March 2020 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on March. 2020 Gen. Cost (Php/kwh)	(G) Gen Rate based on Feb 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
Bilateral Contracted Quantity-Power Supplier	61,108,001.7221	84%	288,474,717.52	3,413,281.73	291,887,999.25	4.7766	4.7354	0.0412
Wholesale Electricity Spot Market (WESM)	11,737,910.2367	16%	36,832,342.30	8,559.11	36,840,901.41	3.1386	4.9219	(1.7833)
Net Metering	9,977.0000	0.01%	47,612.72	-	47,612.72	4.7722	4.9383	(0.1660)
<b>SUB-TOTAL</b>	<b>72,855,888.9588</b>	<b>100%</b>	<b>325,354,672.54</b>	<b>3,421,840.84</b>	<b>328,776,513.38</b>			
<b>TOU Customer</b>	<b>2,239,192.7230</b>		<b>9,498,692.73</b>		<b>9,498,692.73</b>			
<b>***Billing Determinant Energy (Metered Quantity)</b>	<b>71,856,449.2000</b>		<b>334,853,365.27</b>	<b>3,421,840.84</b>				
<b>** Other Generation Rate Adjustments</b>								
Generation Cost Adjustment					(150,001.68)	-0.0021	-0.0119	<b>0.0098</b>
Pilferage Recoveries					(14,843,689.85)	-0.2066	-0.1154	<b>(0.0911)</b>
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge Net of TOU	<b>69,617,256.4770</b>				<b>304,284,129.12</b>	<b>4.3708</b>	<b>4.7080</b>	
Generation Rate Adjustment						0.0000	0.0000	
<b>Adjusted Generation Charge</b>						<b>4.3708</b>	<b>4.7080</b>	<b>(0.3372)</b>
					Billing Month	<b>Apr. 2020</b>	<b>Mar. 2020</b>	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	<b>116,725</b>	100%	745,978.40	57,096.64	<b>987,687.30</b>	<b>8.4617</b>	<b>7.1622</b>	<b>1.2994</b>
					Billing Month	<b>Apr. 2020</b>	<b>Mar. 2020</b>	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	<b>189,000.0</b>	100%	1,066,035.60	0.00	1,066,035.60	<b>5.6404</b>	<b>5.6404</b>	-
Prompt Payment Discount					(13,813.94)	(0.0731)	(0.0883)	0.0152
<b>Generation Charge</b>					<b>1,052,221.67</b>	<b>5.5673</b>	<b>5.5521</b>	<b>0.0152</b>
					Billing Month	<b>Apr. 2020</b>	<b>Mar. 2020</b>	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.

\*\*\* NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.