

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF APRIL 2021 (For Non - TOU Customers)
Based on March 2021 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on March 2021 Gen. Cost (Php/kwh)	(G) Gen Rate based on February 2021 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	47,028,952.9812	64%	220,232,385.55	346,139.19	220,578,524.74	4.6903	4.2532	0.4371
Wholesale Electricity Spot Market (WESM)	26,996,375.2970	36%	136,501,866.82	183,747.68	136,685,614.50	5.0631	2.8617	2.2014
Net Metering	17,211.0000	0.02%	67,949.31		67,949.31	3.9480	4.4162	(0.4682)
SUB-TOTAL	74,042,539.2782	100%	356,802,201.68	529,886.87	357,332,088.55			
***Billing Determinant Energy (Metered Quantity)	73,158,261.7400							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					224,634.31	0.0031	0.0022	0.0008
Pilferage Recoveries					2,024,172.63	0.0277	0.0821	(0.0544)
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge					355,083,281.62	4.8536	3.9361	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						4.8536	3.9361	0.9176
					Billing Month	Apr 2021	Mar. 2021	
B. SALE FOR RESALE								
Lima Enerzone Corporation	111,475	100%	945,493.06	38,595.10	984,088.16	8.8279	8.7343	0.0936
					Billing Month	Apr 2021	Mar. 2021	
C. SPUG TINGLOY								
National Power Corporation	168,546	100%	950,666.86		950,666.86	5.6404	5.6404	(0.0000)
Prompt Payment Discount					(13,697.00)	(0.0813)	(0.0831)	0.0018
Generation Charge					936,969.87	5.5591	5.5573	0.0018
					Billing Month	Apr 2021	Mar. 2021	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.

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