## BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

## BREAKDOWN OF THE GENERATION CHARGES FOR THE BILLING MONTH OF APRIL 2023

Based on March 2023 Generation Cost for Mainland (On-grid) & NPC/ SPUG: Tingloy (Off-grid) (D) (E = C + D)(F = E/A)(G) (H = F - G)Gen Rate Gen Rate Other Charges/ **Total Gen Cost for** based on Mar. based on Energy Increase **Basic Generation Power Sources (Suppliers)** kwh Purchased Share Adjustments the Month 2023 Gen. Feb. 2023 (Decrease) Cost (Php) Cost Gen. Cost (Php/kwh) (%) (Php) (Php) (Php/kwh) (Php/kwh) A. MAINLAND (On-Grid) IPPs 9.2401 -0.5258 GNPower Mariveles Energy Center Ltd. Co. 55.174.452.0900 74% 480.811.289.9025 480.811.289.9025 8.7144 4.4799 0.0000 BAC-MAN Geothermal Inc. 3,360,000.0000 4% 15,052,464.0000 15,052,464.0000 4.4799 SUB-TOTAL IPPs - mainland 58,534,452.0900 78% 495,863,753.9025 495,863,753.9025 Wholesale Electricity Spot Market(WESM) 16.450.084.8977 22% 141.564.136.1100 7.762.499.9500 149,326,636.0600 9.0776 10.2485 -1.17100% Net Meterina 69.319.8000 646.136.6800 646.136.6800 9.3211 8.8684 0.4527 **TOTAL GENERATION CHARGE DATA -**MAIN 75.053.856.7877 100% 638.074.026.6925 7.762.499.9500 645,836,526.6425 NGCP Billing Determinant Energy (BDE) Plus Net Metering Exported Energy Less RES/LRES/GEOP Consumers' Energy (Metered Quantity based on URR) 73,529,642.0000 \*\* Other Generation Rate Adjustments Less: Generation Cost Adjustment Pilferage Recoveries 352,508.4800 0.0048 0.0028 0.0020 Prompt Payment/UCCB Discount/Operational Discount 7,983,167.8500 0.1086 0.0673 0.0413 Generation Charge 637,500,850.3125 8.6700 9.3211 -0.6511 Average Generation Rate (AGR) MAIN 8.6700 9.3211 **Billing Month** Apr. 2023 Mar. 2023 (B) (C) (D) (E = C + D)(F = E/A)(F = E/A)(H = F - G)(A) Gen Rate Gen Rate Other Charges/ Energy **Total Gen Cost for** Increase **Basic Generation** based on Mar. based on kwh Purchased Share **Adjustments** the Month (Decrease) Cost (Php) 2023 Gen. Feb. 2023 (%) (Php) (Php) (Php/kwh) B. NPC - SPUG TINGLOY (Off-Grid) Gen. Cost Cost National Power Corporation -SPUG Tingloy 211.925.0000 100% 1,473,302.6000 1,473,302.6000 6.9520 6.3693 0.5827 -0.0983 -0.0797 Prompt Payment Discount (20,828.6200)(0.0186)**Average Generation Rate (AGR)** 0.5641 1,452,473.9800 6.8537 6.2896 TINGLOY **Billing Month** Apr. 2023 Mar. 2023

## Notes:

<sup>\*</sup> Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

<sup>\*\*</sup> Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.