## BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

## COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF AUGUST 2021 (For Non - TOU Customers)

Based on July 2021 Generation Cost

	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A) Gen Rate	(G) Gen Rate	(H = F - G)
Source	kwh Purchased	Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	based on July 2021 Gen. Cost (Php/kwh)	based on June 2021 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND						, ,	` . ,	
GNPower Mariveles Energy Center Ltd. Co.	42,940,671.2500	50%	194,554,798.94	8,944,267.60	203,499,066.54	4.7391	4.7125	0.0265
Wholesale Electricity Spot Market (WESM)	42,237,928.5396	50%	312,527,924.11	570,732.74	313,098,656.85	7.4127	7.5991	(0.1864
Net Metering	13,443.70	0.02%	80,764.91		80,764.91	6.0076	6.6805	(0.6729
TOTAL COST		100%	507,163,487.96	9,515,000.34	516,678,488.30			
***Billing Determinant Energy (Metered Quantity)	84,091,347.2472		-		-			
** Other Generation Rate Adjustments		Ī						
Generation Cost Adjustment								
Pilferage Recoveries					3,073,317.54	0.0365	0.0051	0.0315
Prompt Payment Discount					1,842,557.58	0.0219	0.1160	(0.0941
Generation Charge					511,762,613.18	6.0858	6.0056	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						6.0858	6.0056	0.0802
					Billing Month	Aug. 2021	July 2021	
B. SALE FOR RESALE								
Lima Enerzone Corporation	123,375.00	100%	970,656.63	(54,448.96)	916,207.67	7.4262	6.9202	0.5060
					Billing Month	Aug. 2021	July 2021	
C. SPUG TINGLOY		l				1		
National Power Corporation	196,728.00	100%	1,109,624.61		1,109,624.61	5.6404	5.6404	(0.0000)
Prompt Payment Discount					(17,589.60)	(0.0894)	(0.0818)	(0.0076
Generation Charge				_	1,092,035.02	5.5510	5.5586	(0.0076)
-					Billing Month	Aug. 2021	July 2021	

## Notes:

<sup>\*</sup> Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

<sup>\*\*</sup> Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

<sup>\*\*\*</sup> NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.