

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF DECEMBER 2018 (For Non - TOU Customers)

Based on November 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Nov. 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on Oct. 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	59,239,800.0240	77%	337,247,033.51	252,952.34	337,499,985.85	5.6972	5.7752	(0.0780)
Wholesale Electricity Spot Market (WESM)	17,453,327.6315	23%	59,746,543.44	2,151,081.83	61,897,625.27	3.5465	3.3482	0.1983
Net Metering	6,582.0000	0.01%	34,126.36	-	34,126.36			
Total Generation Cost TOU	76,699,709.6555 (5,394,433.2657)	100%	397,027,703.31 (20,285,638.16)	2,404,034.17	399,431,737.48 (20,285,638.16)	5.2077	5.1753	0.0324 -
Generation Cost Net of TOU	71,305,276.3898		376,742,065.15	2,404,034.17	379,146,099.32	5.3172	5.2601	0.0571
** Other Generation Rate Adjustments								
Pilferage Recoveries					(118,018.77)	-0.0017	-0.0044	0.0028
Prompt Payment					(7,807,014.36)	-0.1095	-0.0608	(0.0487)
Generation Charge Net of TOU	71,305,276.3898				371,221,066.19	5.2061	5.1949	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.1960	5.1848	0.0112
					Billing Month	December 2018	November 2018	
B. SALE FOR RESALE								
Lima Enerzone Corporation	112,875.0000	100%	1,053,563.35	118,093.52	1,171,656.87	10.3801	9.1321	1.2480
					Billing Month	December 2018	November 2018	
C. SPUG TINGLOY								
National Power Corporation	172,200.0000	100%	971,276.88	0.00	971,276.88	5.6404	5.6404	-
Prompt Payment Discount					(13,256.96)	(0.0770)	(0.0735)	(0.0035)
Generation Charge						5.5634	5.5669	(0.0035)
					Billing Month	December 2018	November 2018	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.