

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF DECEMBER 2020 (For Non - TOU Customers)
Based on November 2020 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on November 2020 Gen. Cost (Php/kwh)	(G) Gen Rate based on October 2020 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
Bilateral Contracted Quantity-Power Supplier	65,815,339.3907	90%	286,210,069.31	5,886,082.69	292,096,152.00	4.4381	4.4209	0.0172
Wholesale Electricity Spot Market (WESM)	6,912,744.0788	10%	17,876,939.88	393,454.96	18,270,394.84	2.6430	2.1574	0.4856
Net Metering	9,272.0000	0.01%	36,938.61		36,938.61	3.9839	4.4554	(0.4715)
SUB-TOTAL TOU Customer	72,737,355.4695 2,701,395.2000	100%	304,123,947.80 10,996,256.0949	6,279,537.65	310,403,485.45 10,996,256.09			
***Billing Determinant Energy (Metered Quantity)	71,987,318.9000		315,120,203.89	6,279,537.65				
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					243,866.98	0.0034	0.0089	(0.0055)
Prompt Payment/UCCB Discount/Operational Discount					4,704,738.84	0.0654	0.1944	(0.1290)
Generation Charge Net of TOU	69,285,923.7000				294,458,623.54	4.2499	3.9513	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						4.2499	3.9513	0.2986
					Billing Month	Dec 2020	Nov 2020	
B. SALE FOR RESALE								
Lima Enerzone Corporation	117,425	100%	915,975.55	(55,257.26)	860,718.29	7.3299	9.1608	(1.8308)
					Billing Month	Dec 2020	Nov 2020	
C. SPUG TINGLOY								
National Power Corporation	17,220	100%	97,127.69	0.00	97,127.69	5.6404	5.6404	0.0000
Prompt Payment Discount					(16,046.31)	(0.9318)	(0.0868)	(0.8450)
Generation Charge					81,081.38	4.7086	5.5536	(0.8450)
					Billing Month	Dec 2020	Nov 2020	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.