BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

BREAKDOWN OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JULY 2023 Based on June 2023 Generation Cost for Mainland (On-grid) & NPC/ SPUG : Tingloy (Off-grid)

| Based on June 2023 Generation Cost for M | | (B) | (C) | (D) | (E = C + D) | (F = E/A) | (G) | (H = F - G) |
|--|------------------------|-------------------------------|---------------------------------------|---|---|---|--|--|
| Power Sources (Suppliers) | kwh Purchased | Energy Share (%) | Basic Generation Cost (Php) | * Other Charges/ Adjustments (Php) | Total Gen Cost for the Month (Php) | Gen Rate based on June 2023 Gen. Cost (Php/kwh) | Gen Rate based on May 2023 Gen. Cost (Php/kwh) | Increase (Decrease) (Php/kwh) |
| A. MAINLAND (On-Grid) IPPs | | | | | | | | |
| GNPower Mariveles Energy Center Ltd. Co. | 65,276,887.0000 | 64% | 471,530,615.9744 | | 471,530,615.9744 | 7.2235 | 7.4297 | -0.2062 |
| BAC-MAN Geothermal Inc. | 3,720,000.0000 | 4% | 16,665,228.0000 | | 16,665,228.0000 | 4.4799 | 4.4799 | 0.0000 |
| SUB-TOTAL IPPs - mainland | 68,996,887.0000 | 68% | 488,195,843.9744 | | 488,195,843.9744 | | | |
| Wholesale Electricity Spot Market(WESM) | 32,835,052.7692 | 32% | 229,828,303.4500 | 6,807,404.7800 | 236,635,708.2300 | 7.2068 | 9.8741 | -2.6673 |
| Net Metering | 69,153.6000 | 0% | 565,386.0300 | | 565,386.0300 | 8.1758 | 8.5326 | -0.3568 |
| TOTAL GENERATION CHARGE DATA - MAIN | 101,901,093.3700 | 100% | 718,589,533.4500 | 6,807,404.7800 | 725,396,938.2300 | | | |
| NGCP Billing Determinant Energy (BDE) Plus Net Metering Exported Energy Less RES/LRES/GEOP Consumers' Energy <i>(Metered Quantity based on URR)</i> ** Other Generation Rate Adjustments Less: Generation Cost Adjustment Pilferage Recoveries Prompt Payment/UCCB Discount/Operational | 99,470,861 Discount | | | | 310,665.3000 19,294,403.6400 | 0.0031 0.1940 | 0.0078 0.1533 | -0.0047 0.0407 |
| Generation Charge 705,791,869.2900 Adjusted Generation Rate (AGR) MAIN | | | | | | 7.0955 7.0955 | 8.1758 8.1758 | -1.0804 |
| Billing Month | | | | | | July 2023 | June 2023 | |
| | | (D) | | | (E = C + D) | (F = E/A) | (F = E/A) | (H = F - G) |
| B. NPC - SPUG TINGLOY (Off-Grid) | (A) kwh Purchased | (B) Energy Share (%) | (C) Basic Generation Cost (Php) | (D) * Other Charges/ Adjustments (Php) | (E = C + D) Total Gen Cost for the Month (Php) | (F – E/A) Gen Rate based on June 2023 Gen. Cost | Gen Rate based on May 2023 Gen. Cost | (H – F - G) Increase (Decrease) (Php/kwh) |
| National Power Corporation -SPUG Tingloy Prompt Payment Discount | 290,941 | 100% | 2,022,621.8300 | | 2,022,621.8300 (30,621.0900) | 6.9520 -0.1052 | 6.9520 -0.0960 | (0.0000) (0.0093) |
| Adjusted Generation Rate (AGR) TINGLOY | | | | | 1,992,000.7400 Billing Month | 6.8468 July 2023 | 6.8560 June 2023 | -0.0093 |
| | | | | | | July 2025 | oune 2023 | |

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 14 series of 2022 and ERC Resolution No.10 series of 2018.