

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JUNE 2020 (For Non - TOU Customers)

Based on May 2020 Generation Cost

| Source | (A) kwh Purchased | (B) Energy Share (%) | (C) Basic Generation Cost (Php) | (D) * Other Charges/ Adjustments (Php) | (E = C + D) Total Gen Cost for the Month (Php) | (F = E/A) Gen Rate based on May 2020 Gen. Cost (Php/kwh) | (G) Gen Rate based on April 2019 Gen. Cost (Php/kwh) | (H = F - G) Increase (Decrease) (Php/kwh) |
|---|---------------------------------------|-------------------------|-------------------------------------|---|---|---|---|--|
| A. MAINLAND | | | | | | | | |
| Bilateral Contracted Quantity-Power Supplier | 70,314,183.7387 | 87% | 329,805,429.90 | 6,280,539.10 | 336,085,969.00 | 4.7798 | 4.8153 | (0.0355) |
| Wholesale Electricity Spot Market (WESM) | 10,526,198.4463 | 13% | 25,806,803.84 | (68,789.24) | 25,738,014.60 | 2.4451 | 2.1095 | 0.3357 |
| Net Metering | 16,077.0000 | 0.02% | 74,603.59 | | 74,603.59 | 4.6404 | 4.3730 | 0.2674 |
| SUB-TOTAL TOU Customer | 80,856,459.1850 85,543.6260 | 100% | 355,686,837.33 385,439.80 | 6,211,749.86 | 361,898,587.19 385,439.80 | | | |
| ***Billing Determinant Energy (Metered Quantity) | 79,207,033.1000 | | 356,072,277.13 | 6,211,749.86 | | | | |
| ** Other Generation Rate Adjustments | | | | | | | | |
| Generation Cost Adjustment | | | | | | | | |
| Pilferage Recoveries | | | | | 7,390.34 | 0.0001 | 0.0000 | 0.0001 |
| Prompt Payment/UCCB Discount/Operational Discount | | | | | 4,002,421.29 | 0.0505 | 0.0000 | 0.0505 |
| Generation Charge Net of TOU | 79,121,489.4740 | | | | 357,503,335.77 | 4.5184 | 4.6399 | |
| Generation Rate Adjustment | | | | | | 0.0000 | 0.0000 | |
| Adjusted Generation Charge | | | | | | 4.5184 | 4.6399 | (0.1215) |
| | | | | | Billing Month | June 2020 | May 2020 | |
| B. SALE FOR RESALE | | | | | | | | |
| Lima Enerzone Corporation | 166,075 | 100% | 1,315,064.34 | 10,868.79 | 1,325,933.13 | 7.9839 | 8.2010 | (0.2171) |
| | | | | | Billing Month | June 2020 | May 2020 | |
| C. SPUG TINGLOY | | | | | | | | |
| National Power Corporation | 205,800 | 100% | 1,160,794.32 | 0.00 | 1,160,794.32 | 5.6404 | 5.6404 | - |
| Prompt Payment Discount | | | | | - | - | - | - |
| Generation Charge | | | | | 1,160,794.32 | 5.6404 | 5.6404 | - |
| | | | | | Billing Month | June 2020 | May 2020 | |

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.