

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MARCH 2020 (For Non - TOU Customers)

Based on February 2020 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Feb. 2020 Gen. Cost (Php/kwh)	(G) Gen Rate based on Jan. 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
Bilateral Contracted Quantity-Power Supplier	63,845,506.9992	90%	299,457,970.98	2,876,066.03	302,334,037.01	4.7354	4.9024	(0.1670)
Wholesale Electricity Spot Market (WESM)	7,396,068.6636	10%	36,396,353.10	6,334.02	36,402,687.12	4.9219	4.6317	0.2902
Net Metering	11,417.0000	0.02%	56,380.17	-	56,380.17	4.9383	5.4289	(0.4906)
Generation Cost TOU Customer	(2,730,067.4269)	100%	335,910,704.25 (11,695,591.34)	2,882,400.05	338,793,104.30 (11,695,591.34)			
***Billing Determinant Energy (Metered Quantity)	70,305,972.5000		324,215,112.91	2,882,400.05	327,097,512.96			
** Other Generation Rate Adjustments								
Generation Cost Adjustment					(834,905.13)	-0.0119	-0.0153	0.0035
Pilferage Recoveries					(8,116,170.18)	-0.1154	-0.0621	(0.0533)
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge Net of TOU	67,575,905.0731				318,146,437.65	4.7080	4.9141	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						4.7080	4.9141	(0.2061)
					Billing Month	Mar. 2020	Feb. 2020	
B. SALE FOR RESALE								
Lima Enerzone Corporation	96,775.0000	100%	701,465.07	(8,341.97)	693,123.10	7.1622	7.3346	(0.1724)
					Billing Month	Mar. 2020	Feb. 2020	
C. SPUG TINGLOY								
National Power Corporation	170,100.0000	100%	959,432.04	0.00	959,432.04	5.6404	5.6404	-
Prompt Payment Discount					(15,014.87)	(0.0883)	(0.0475)	(0.0407)
Generation Charge					944,417.17	5.5521	5.5929	(0.0407)
					Billing Month	Mar. 2020	Feb. 2020	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.