## **BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

## COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MARCH 2021 (For Non - TOU Customers)

Based on February 2021 Generation Cost

|  | (A)             | (B)                    | (C)                            | (D)                                      | (E = C + D)                              | (F = E/A)   | (G)   | (H = F - G)                         |
|--|-----------------|------------------------|--------------------------------|--|--|---|---|-------------------------------------|
| Source   | kwh Purchased   | Energy<br>Share<br>(%) | Basic Generation<br>Cost (Php) | * Other Charges/<br>Adjustments<br>(Php) | Total Gen Cost for<br>the Month<br>(Php) | Gen Rate<br>based on<br>February 2021<br>Gen. Cost<br>(Php/kwh) | Gen Rate<br>based on<br>January<br>2021 Gen.<br>Cost<br>(Php/kwh) | Increase<br>(Decrease)<br>(Php/kwh) |
| A. MAINLAND  |                 |                        |                                |  |  |   |   |                                     |
| GNPower Mariveles Energy Center Ltd. Co.   | 56,184,082.8950 | 78%                    | 238,662,980.93                 | 298,446.56                               | 238,961,427.49                           | 4.2532  | 4.5803  | (0.3271)                            |
| Wholesale Electricity Spot Market (WESM)   | 15,760,178.6637 | 22%                    | 42,818,339.24                  | 2,282,438.26                             | 45,100,777.50                            | 2.8617  | 3.7858  | (0.9241)                            |
| Net Metering   | 14,529.0000     | 0.02%                  | 64,163.64                      |  | 64,163.64                                | 4.4162  | 4.3522  | 0.0640                              |
| SUB-TOTAL  | 71,958,790.5587 | 100%                   | 281,545,483.81                 | 2,580,884.82                             | 284,126,368.63                           |   |   |                                     |
| ***Billing Determinant Energy (Metered Quantity)                                     | 70,671,993.7800 |                        | -                              |  | -  |   |   |                                     |
| ** Other Generation Rate Adjustments Generation Cost Adjustment Pilferage Recoveries |                 |                        |                                |  | 157,356.63                               | 0.0022  | 0.0186  | (0.0164)                            |
| Prompt Payment/UCCB Discount/Operational Discount                                    |                 |                        |                                |  | 5,800,107.60                             | 0.0821  | 0.0716  | 0.0105                              |
| Generation Charge  | 70,671,993.7800 |                        |                                |  | 278,168,904.40                           | 3.9361  | 4.3977  |                                     |
| Generation Rate Adjustment   |                 |                        |                                |  |  | 0.0000  | 0.0000  | (0.404=)                            |
| Adjusted Generation Charge   |                 |                        |                                |  | Billing Month                            | 3.9361<br>Mar. 2021   | 4.3977<br>Feb. 2021   | (0.4617)                            |
|  |                 |                        |                                |  | Dining Month                             | IVICIT. ZUZT  | 1 60. 2021  | ļ.                                  |
| B. SALE FOR RESALE Lima Enerzone Corporation   | 101,325         | 100%                   | 692,233.22                     | 192,772.43                               | 885,005.65                               | 8.7343  | 7.6049  | 1.1295                              |
| Ema Emerzone Gerperation   | 101,323         | 10070                  | 002,200.22                     | 102,772.40                               | Billing Month                            | Mar. 2021   | Feb. 2021   | 200                                 |
|  |                 |                        |                                |  | <u> </u>                                 |   |   |                                     |
| C. SPUG TINGLOY National Power Corporation   | 168,714         | 100%                   | 951,614.45                     |  | 951,614.45                               | 5.6404  | 5.6404  | 0.0000                              |
| Prompt Payment Discount  |                 |                        |                                |  | (14,021.31)                              | (0.0831)  | (0.0742)  | (0.0089)                            |
| Generation Charge  |                 |                        |                                |  | 937,593.14                               | 5.5573  | 5.5662  | (0.0089)                            |
|  |                 |                        |                                |  | Billing Month                            | Mar. 2021   | Feb. 2021   |                                     |

## Notes

<sup>\*</sup> Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

<sup>\*\*</sup> Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

<sup>\*\*\*</sup> NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.