

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MARCH 2022 (For Non - TOU Customers)
Based on February 2022 Generation Cost

| Source | (A) kwh Purchased | (B) Energy Share (%) | (C) Basic Generation Cost (Php) | (D) * Other Charges/ Adjustments (Php) | (E = C + D) Total Gen Cost for the Month (Php) | (F = E/A) Gen Rate based on Feb. 2022 Gen. Cost (Php/kwh) | (G) Gen Rate based on Jan. 2022 Gen. Cost (Php/kwh) | (H = F - G) Increase (Decrease) (Php/kwh) |
|---|------------------------|-------------------------|------------------------------------|---|---|--|--|--|
| A. MAINLAND | | | | | | | | |
| GNPower Mariveles Energy Center Ltd. Co. | 63,580,045.6100 | 79% | 410,927,447.30 | 3,464,636.71 | 414,392,084.0100 | 6.5176 | 7.8819 | (1.3643) |
| Wholesale Electricity Spot Market (WESM) | 16,943,754.5463 | 21% | 139,775,187.76 | (1,287,168.08) | 138,488,019.6800 | 8.1734 | 9.5417 | (1.3683) |
| Net Metering | 21,563.7000 | 0.03% | 178,906.54 | | 178,906.5400 | 8.2967 | 7.5925 | 0.7041 |
| SUB-TOTAL | 80,545,363.8563 | 100% | 550,881,541.60 | 2,177,468.63 | 553,059,010.2300 | | | |
| ***Billing Determinant Energy (Metered Quantity) | 79,254,879.7589 | | | | | | | |
| ** Other Generation Rate Adjustments | | | | | | | | |
| Generation Cost Adjustment | | | | | 336,272.6600 | 0.0042 | 0.0021 | 0.0021 |
| Pilferage Recoveries | | | | | 2,124,906.1700 | 0.0268 | 0.1218 | (0.0950) |
| Prompt Payment/UCCB Discount/Operational Discount | | | | | | | | |
| Generation Charge | 79,254,879.7589 | | | | 550,597,831.4000 | 6.9472 | 8.3003 | |
| Generation Rate Adjustment | | | | | | 0.0000 | 0.0000 | |
| Adjusted Generation Charge | | | | | | 6.9472 | 8.3003 | (1.3531) |
| | | | | | Billing Month | Mar. 2022 | Feb. 2022 | |
| B. SALE FOR RESALE | | | | | | | | |
| Lima Enerzone Corporation | 124,950.00 | 100% | 1,164,480.56 | 95,791.04 | 1,260,271.6000 | 10.0862 | 9.0153 | 1.0709 |
| | | | | | Billing Month | Mar. 2022 | Feb. 2022 | |
| C. SPUG TINGLOY | | | | | | | | |
| National Power Corporation | 234,752.00 | 100% | 1,324,095.18 | | 1,324,095.1800 | 5.6404 | 5.6404 | 0.0000 |
| Prompt Payment Discount | | | | | (18,280.8400) | (0.0779) | (0.0809) | 0.0031 |
| Generation Charge | | | | | 1,305,814.3400 | 5.5625 | 5.5595 | 0.0031 |
| | | | | | Billing Month | Mar. 2022 | Feb. 2022 | |

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.