## BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

## BREAKDOWN OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MARCH 2023

Based on February 2023 Generation Cost for Mainland (On-grid) & NPC/ SPUG: Tingloy (Off-grid) (D) (B) (E = C + D)(F = E/A)(G) (H = F - G)Gen Rate Gen Rate Other Charges/ **Total Gen Cost for** based on Feb. based on Energy Increase **Basic Generation Power Sources (Suppliers)** kwh Purchased Share Adjustments the Month 2023 Gen. Jan. 2023 (Decrease) Cost (Php) Cost Gen. Cost (Php/kwh) (%) (Php) (Php) (Php/kwh) (Php/kwh) A. MAINLAND (On-Grid) IPPs 9.3570 GNPower Mariveles Energy Center Ltd. Co. 60.680.419.8400 76% 560.696.149.3040 560.696.149.3040 9.2401 -0.1169 4.4799 0.0000 BAC-MAN Geothermal Inc. 3,720,000.0000 5% 16,665,228.0000 16,665,228.0000 4.4799 SUB-TOTAL IPPs - mainland 64,400,419.8400 81% 577,361,377.3040 577,361,377.3040 Wholesale Electricity Spot Market(WESM) 15.234.725.1340 19% 148.645.793.3100 7.487.929.8300 156.133.723.1400 10.2485 7.4605 2.7881 0% Net Meterina 54.239.6000 481.021.0900 481.021.0900 8.8684 8.9614 -0.0930 **TOTAL GENERATION CHARGE DATA -**MAIN 79.689.384.5740 100% 726.488.191.7040 7.487.929.8300 733,976,121.5340 NGCP Billing Determinant Energy (BDE) Plus Net Metering Exported Energy Less RES/LRES/GEOP Consumers' Energy (Metered Quantity based on URR) 78,155,980.0000 \*\* Other Generation Rate Adjustments Less: Generation Cost Adjustment Pilferage Recoveries 217,437.1800 0.0028 0.0037 -0.0009Prompt Payment/UCCB Discount/Operational Discount 5,257,235.8300 0.0673 0.1111 -0.0438Generation Charge 728,501,448.5240 9.3211 8.8686 0.4526 Average Generation Rate (AGR) MAIN 9.3211 8.8686 **Billing Month** Mar. 2023 Feb. 2023 (B) (C) (D) (E = C + D)(F = E/A)(F = E/A)(H = F - G)(A) Gen Rate Gen Rate Other Charges/ Energy **Total Gen Cost for** Increase **Basic Generation** based on Feb. based on kwh Purchased Share **Adjustments** the Month (Decrease) Cost (Php) 2023 Gen. Jan. 2023 (%) (Php) (Php) (Php/kwh) B. NPC - SPUG TINGLOY (Off-Grid) Gen. Cost Cost National Power Corporation -SPUG Tingloy 223.835.5000 100% 1,425,675.4500 1,425,675.4500 6.3693 6.9520 (0.5827)-0.0797 0.0219 Prompt Payment Discount (17,836.4900)-0.1016 **Average Generation Rate (AGR)** -0.5608 1,407,838.9600 6.2896 6.8504 TINGLOY **Billing Month** Mar. 2023 Feb. 2023

## Notes:

<sup>\*</sup> Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

<sup>\*\*</sup> Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.