

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MAY 2019 (For Non - TOU Customers)
Based on April 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on April 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on March 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	51,857,997.3294	58%	296,842,748.08	(323,733.18)	296,519,014.90	5.7179	5.7686	(0.0507)
Wholesale Electricity Spot Market (WESM)	36,930,868.7172	42%	290,282,509.97	1,109,191.76	291,391,701.73	7.8902	5.0208	2.8694
Net Metering	8,813.0000	0.01%	49,318.44	-	49,318.44	5.5961	5.4474	
Total kwh Purchased/Generation Cost TOU	88,797,679.0466 (5,664,820.2548)	100%	587,174,576.49 (22,931,268.74)	785,458.58	587,960,035.07 (22,931,268.74)	6.6213	5.5724	1.0489
Kwh Purchased/Generation Cost Net of TOU	83,132,858.7918		564,243,307.75	785,458.58	565,028,766.33	6.7967	5.6737	1.1230
** Other Generation Rate Adjustments								
Generation Cost Adjustment					(63,674.55)	-0.0008	-0.0027	0.0019
Pilferage Recoveries					(22,503,250.10)	-0.2707	-0.0293	(0.2414)
Prompt Payment								
Generation Charge Net of TOU	83,132,858.7918				542,461,841.69	6.5252	5.6062	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						6.5151	5.5961	0.9191
					Billing Month	May 2019	April 2019	
B. SALE FOR RESALE								
Lima Enerzone Corporation	144,200.0000	100%	1,226,742.49	26,163.22	1,252,905.71	8.6887	8.0669	0.6217
					Billing Month	May 2019	April 2019	
C. SPUG TINGLOY								
National Power Corporation	216,300.0000	100%	1,220,018.52	0.00	1,220,018.52	5.6404	5.6404	-
Prompt Payment Discount					(13,126.38)	(0.0607)	(0.0813)	0.0206
Generation Charge						5.5797	5.5591	0.0206
					Billing Month	May 2019	April 2019	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.