

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MAY 2020 (For Non - TOU Customers)

Based on April 2020 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on April 2020 Gen. Cost (Php/kwh)	(G) Gen Rate based on March 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
Bilateral Contracted Quantity-Power Supplier	70,065,164.0500	90%	330,984,418.00	6,399,689.67	337,384,107.67	4.8153	4.7766	0.0387
Wholesale Electricity Spot Market (WESM)	7,552,083.5422	10%	14,719,248.75	1,211,655.56	15,930,904.31	2.1095	3.1386	(1.0292)
Net Metering	20,894.0000	0.03%	91,368.50	-	91,368.50	4.3730	4.7722	(0.3993)
SUB-TOTAL TOU Customer	77,638,141.5922 47,589.2762	100%	345,795,035.25 208,351.76	7,611,345.23	353,406,380.48 208,351.76			
***Billing Determinant Energy (Metered Quantity)	76,169,390.1000		346,003,387.01	7,611,345.23				
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					-	0.0000	-0.0021	0.0021
Prompt Payment/UCCB Discount/Operational Discount					-	0.0000	-0.2066	0.2066
Generation Charge Net of TOU	76,121,800.8238				353,198,028.72	4.6399	4.3708	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						4.6399	4.3708	0.2691
					Billing Month	May 2020	Apr. 2020	
B. SALE FOR RESALE								
Lima Enerzone Corporation	155,750	100%	1,252,953.14	24,353.15	1,277,306.29	8.2010	8.4617	(0.2607)
					Billing Month	May 2020	Apr. 2020	
C. SPUG TINGLOY								
National Power Corporation	216,300.0	100%	1,220,018.52	0.00	1,220,018.52	5.6404	5.6404	-
Prompt Payment Discount					-	-	(0.0731)	0.0731
Generation Charge					1,220,018.52	5.6404	5.5673	0.0731
					Billing Month	May 2020	Apr. 2020	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.