

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF NOVEMBER 2018 (For Non - TOU Customers)

Based on October 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Oct. 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on Sept. 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	58,170,600.0210	75%	334,025,334.75	1,920,733.64	335,946,068.38	5.7752	5.9813	(0.2061)
Wholesale Electricity Spot Market (WESM)	19,097,662.4915	25%	63,121,083.03	821,296.08	63,942,379.11	3.3482	3.3032	0.0450
Net Metering	8,134.0000		43,587.67	-	43,587.67			
Total Generation Cost TOU	77,276,396.5125	100%	397,190,005.45	2,742,029.72	399,932,035.16	5.1753	5.3564	(0.1811)
	(4,969,952.9305)		(19,590,088.25)		(19,590,088.25)			-
Generation Cost Net of TOU	72,306,443.5820		377,599,917.20	2,742,029.72	380,341,946.92	5.2601	5.4711	(0.2110)
** Other Generation Rate Adjustments								
Pilferage Recoveries					(321,709.93)	-0.0044	-0.0043	(0.0002)
Prompt Payment					(4,395,564.64)	-0.0608	-0.0981	0.0373
Generation Charge Net of TOU	72,306,443.5820				375,624,672.35	5.1949	5.3688	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.1848	5.3587	(0.1739)
					Billing Month	November 2018	October 2018	
B. SALE FOR RESALE								
Lima Enerzone Corporation	123,200.0000	100%	942,748.35	182,323.68	1,125,072.03	9.1321	9.4358	(0.3037)
					Billing Month	November 2018	October 2018	
C. SPUG TINGLOY								
National Power Corporation	163,800.0000	100%	923,897.52	0.00	923,897.52	5.6404	5.6404	-
Prompt Payment Discount					(12,037.98)	(0.0735)	(0.0792)	0.0057
Generation Charge						5.5669	5.5612	0.0057
					Billing Month	November 2018	October 2018	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.