

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF OCTOBER 2019 (For Non - TOU Customers)**  
Based on September 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Sept. 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on Aug. 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	57,142,794.0009	70%	323,063,240.05	2,855,800.37	325,919,040.41	5.7036	5.6912	0.0123
Wholesale Electricity Spot Market (WESM)	24,341,232.5459	30%	49,625,478.40	1,823,158.58	51,448,636.98	2.1136	3.0481	(0.9345)
Net Metering	6,296.0000	0.01%	30,906.42	-	30,906.42	4.9089	5.1111	
<b>Total kwh Purchased/Generation Cost TOU</b>	<b>81,490,322.5468</b> (4,233,593.0146)	<b>100%</b>	<b>372,719,624.87</b> (16,353,405.58)	<b>4,678,958.95</b>	<b>377,398,583.81</b> (16,353,405.58)	<b>4.6312</b>	<b>4.8961</b>	<b>(0.2649)</b>
<b>Kwh Purchased/Generation Cost Net of TOU</b>	<b>77,256,729.5322</b>		<b>356,366,219.29</b>	<b>4,678,958.95</b>	<b>361,045,178.23</b>	<b>4.6733</b>	<b>4.9602</b>	<b>(0.2869)</b>
<b>** Other Generation Rate Adjustments</b>								
Generation Cost Adjustment					(357,347.68)	-0.0046	-0.0139	0.0093
Pilferage Recoveries					(4,871,291.17)	-0.0631	-0.0741	0.0110
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge Net of TOU	77,256,729.5322				355,816,539.39	<b>4.6056</b>	<b>4.8723</b>	
<b>Adjusted Generation Charge</b>						<b>4.6056</b>	<b>4.8723</b>	<b>(0.2667)</b>
					Billing Month	Oct. 2019	Sep 2019	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	117,425.0000	100%	821,194.87	207,772.08	1,028,966.95	<b>8.7628</b>	<b>7.4609</b>	<b>1.3019</b>
					Billing Month	Oct. 2019	Sep 2019	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	163,800.0000	100%	923,897.52	0.00	923,897.52	<b>5.6404</b>	<b>5.6404</b>	-
Prompt Payment Discount					(14,632.98)	(0.0893)	(0.0846)	(0.0047)
<b>Generation Charge</b>						<b>5.5511</b>	<b>5.5558</b>	<b>(0.0047)</b>
					Billing Month	Oct. 2019	Sep 2019	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.