

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

BREAKDOWN OF THE GENERATION CHARGES FOR THE BILLING MONTH OF OCTOBER 2023

Based on September 2023 Generation Cost for Mainland (On-grid) & NPC/ SPUG : Tingloy (Off-grid)

	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A)	(G)	(H = F - G)
Power Sources (Suppliers)	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on September 2023 Gen. Cost (Php/kwh)	Gen Rate based on August 2023 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid) IPPs								
GNPower Mariveles Energy Center Ltd. Co.	60,746,978.0800	63%	401,864,522.5245		401,864,522.5245	6.6154	7.2292	-0.6138
BAC-MAN Geothermal Inc.	3,720,000.0000	4%	16,665,228.0000		16,665,228.0000	4.4799	4.4799	0.0000
SUB-TOTAL IPPs - mainland	64,466,978.0800	67%	418,529,750.5245		418,529,750.5245			
Wholesale Electricity Spot Market(WESM)	31,914,682.5039	33%	168,799,704.5400	4,130,876.5400	172,930,581.0800	5.4185	6.2346	-0.8161
Net Metering	70,568.4000	0%	322,596.4700		322,596.4700	4.5714	6.6696	-2.0982
TOTAL GENERATION CHARGE DATA -MAIN	96,452,228.9800	100%	587,652,051.5300	4,130,876.5400	591,782,928.0700			
NGCP Billing Determinant Energy (BDE) Plus Net Metering Exported Energy Less RES/LRES/GEOP Consumers' Energy <i>(Metered Quantity based on URR)</i>	94,110,421							
** Other Generation Rate Adjustments								
Less: Generation Cost Adjustment					831,081.3100	0.0088	0.0012	0.0076
Pilferage Recoveries					14,552,956.4300	0.1546	0.1036	0.0510
Prompt Payment/UCCB Discount/Operational Discount								
Generation Rate before Adjustment (Php/kWh)					576,398,890.3300	6.1247	6.8788	-0.7541
Less: Automatic Generation Rate Adjustment (Refund)Collect as per Resolution No. 14 S. 2022 (Php/kWh) Cumulative Over Recovery Jan. - Jul. 2023						0.0000	-2.3074	2.3074
Adjusted Generation Rate (Php/kWh) - Mainland						6.1247	4.5714	1.5533
					Billing Month	October 2023	September 2023	
B. NPC - SPUG TINGLOY (Off-Grid)								
	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A)	(F = E/A)	(H = F - G)
	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on September 2023 Gen. Cost (Php/kwh)	Gen Rate based on August 2023 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
National Power Corporation -SPUG Tingloy	280,886	100%	1,952,716.0000		1,952,716.0000	6.9520	6.9520	(0.0000)
Prompt Payment Discount					(29,452.9300)	-0.1049	-0.1029	(0.0020)
Generation Rate before Adjustment (Php/kWh)					1,923,263.0700	6.8471	6.8491	-0.0020
Less: Automatic Generation Rate Adjustment (Refund)Collect as per Resolution No. 14 S. 2022 (Php/kWh) Cumulative Over Recovery Jan. - Jul. 2023						0.0000	0.6021	-0.6021
Adjusted Generation Rate (Php/kWh) - Tingloy						6.8471	7.4512	-0.6041
					Billing Month	October 2023	September 2023	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 14 series of 2022 and ERC Resolution No.10 series of 2018.