

**BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF SEPTEMBER 2018 (For Non - TOU Customers)**

**Based on August 2018 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Aug. 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on Jul. 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	59,104,406.7740	78%	336,109,569.10	4,551,754.09	340,661,323.19	5.7637	5.6669	0.0969
Wholesale Electricity Spot Market (WESM)	16,814,033.4962	22%	47,724,274.51	2,081,561.07	49,805,835.58	2.9622	3.6348	(0.6727)
Net Metering	5,658.0000		29,913.28	-	29,913.28			
<b>Total Generation Cost TOU</b>	<b>75,924,098.2702 (4,786,114.7698)</b>	<b>100%</b>	<b>383,863,756.8871 (18,330,356.0860)</b>	<b>6,633,315.16</b>	<b>390,497,072.05 (18,330,356.09)</b>	<b>5.1433</b>	<b>5.2665</b>	<b>(0.1232)</b>
<b>Generation Cost Net of TOU</b>	<b>71,137,983.5004</b>		<b>365,533,400.8011</b>	<b>6,633,315.16</b>	<b>372,166,715.96</b>	<b>5.2316</b>	<b>5.3326</b>	<b>(0.1010)</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(300,013.2000)	-0.0042	-0.0014	(0.0028)
Prompt Payment					(2,321,921.8700)	-0.0326	-0.0342	0.0016
<b>Generation Charge Net of TOU</b>	<b>71,137,983.5004</b>				<b>369,544,780.8898</b>	<b>5.1948</b>	<b>5.2970</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>5.1847</b>	<b>5.2869</b>	<b>(0.1023)</b>
					Billing Month	September 2018	August 2018	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	119,875.0000	100%	915,511.2200	219,343.1100	1,134,854.3300	<b>9.4670</b>	<b>9.3558</b>	<b>0.1112</b>
					Billing Month	September 2018	August 2018	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	142,800.0000	100%	805,449.1200	0.0000	805,449.1200	<b>5.6404</b>	<b>5.6404</b>	-
Prompt Payment Discount					(10,359.8950)	(0.0725)	(0.1068)	0.0343
<b>Generation Charge</b>						<b>5.5679</b>	<b>5.5336</b>	<b>0.0343</b>
					Billing Month	September 2018	August 2018	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.